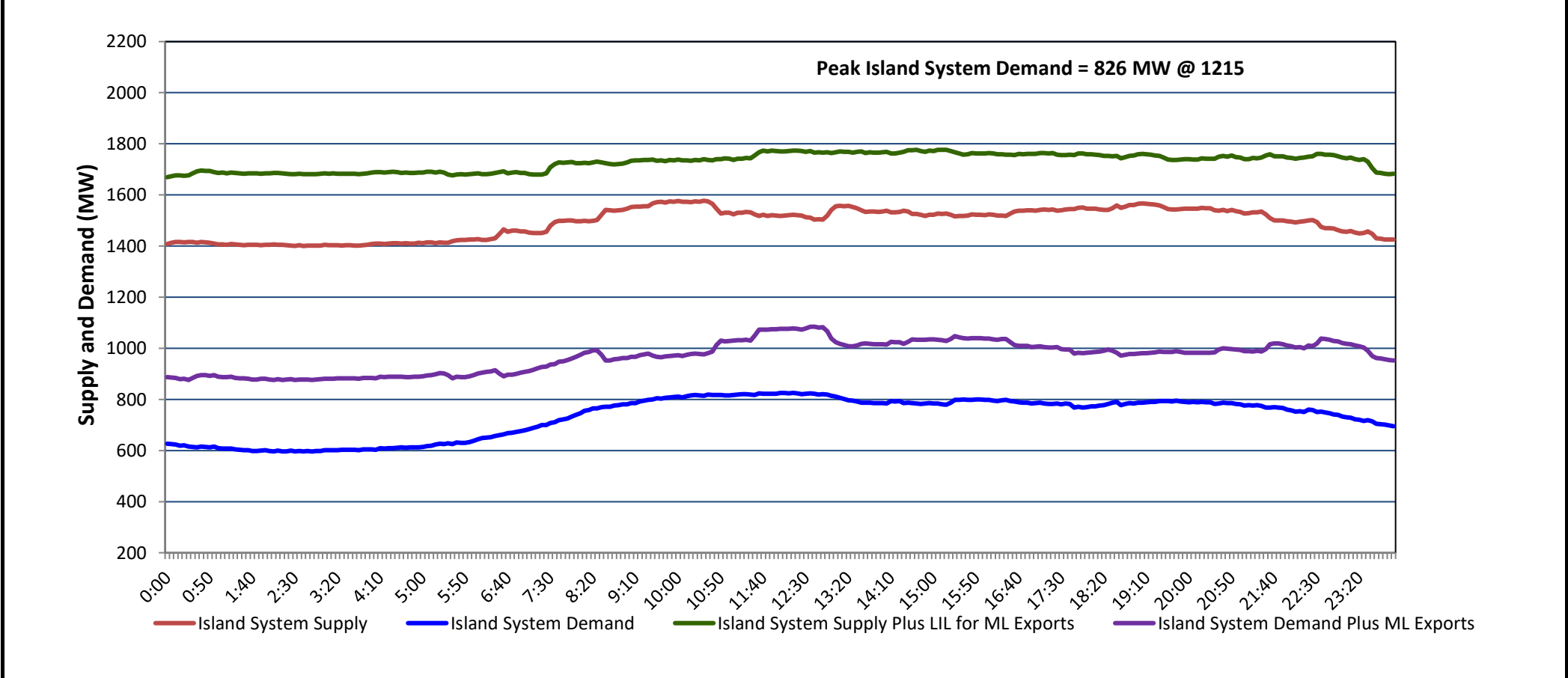


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Tuesday, October 13, 2026

Section 1
Island Interconnected System - Supply, Demand & Exports
Actual 24 Hour System Performance For Sunday, October 11, 2026



Island Supply Notes For October 11, 2026

A

As of 0800 hours, May 06, 2026, Holyrood Unit 2 unavailable due to planned outage 40 MW (170 MW).

B

As of 0841 hours, May 24, 2026, Hinds Lake Unit unavailable due to planned outage (75 MW).

C

As of 0943 hours, September 26, 2026, Holyrood Unit 3 available but not operating (150 MW).

D

As of 2000 hours, October 03, 2026, Holyrood Unit 1 unavailable due to forced extension to planned outage 166 MW (170 MW).

E

As of 1335 hours, October 06, 2026, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).

F

At 0900 hours, October 11, 2026, Stephenville Gas Turbine available at 25 MW due to planned derating (50 MW).

G

At 1643 hours, October 11, 2026, Stephenville Gas Turbine available at full capacity (50 MW).

Section 2
Island Interconnected System - Supply, Demand & Outlook

Mon, Oct 12, 2026	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7,10} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL Net Imports to Island: ⁹	1,453 MW	Monday, October 12, 2026	950	900
	1,125 MW	Tuesday, October 13, 2026	1,090	1,040
	105 MW	Wednesday, October 14, 2026	1,090	1,040
	165 MW	Thursday, October 15, 2026	920	870
	58 MW	Friday, October 16, 2026	1,020	970
7-Day Island Peak Demand Forecast:	1,090 MW	Saturday, October 17, 2026	1,005	955
		Sunday, October 18, 2026	915	865

Island Supply Notes For October 12, 2026

H

Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. As of 0800 Hours.
3. Gross continuous unit output.
4. Gross output from all Island sources (including Note 3).
5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
8. Does not include ML Exports.
9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.
10. Run-of-river hydro resources are subject to hydrological variability. Reported firm capacity reflects the capacity expected to be available during peak demand periods.

Section 3
Island Peak Demand and Exports Information
Previous Day Actual Peak and Current Day Forecast Peak

Sun, Oct 11, 2026	Island Peak Demand ¹¹	12:15	826 MW
	Exports at Peak		252 MW
	LIL Net Imports to Island		2,365 MWh
Mon, Oct 12, 2026	Forecast Island Peak Demand		950 MW

Notes: 11. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).